



national fuel

September 25, 2013

Honorable Kathleen H. Burgess
Secretary
New York State Department of Public Service
Three Empire State Plaza, 19th Floor
Albany, NY 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 07-G-0141 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of National Fuel Gas Distribution Corporation for Gas Service – Conservation Incentive Program

Dear Secretary Burgess,

Pursuant to the Energy Efficiency Portfolio Standard (“EEPS”) reporting guidelines, attached please find the scorecard reports for National Fuel Gas Distribution Corporation for the month of August 2013.

Any questions you may have regarding the attached can be directed to the undersigned at (716) 857-7805 or at meinle@natfuel.com.

Respectfully submitted,

Eric H. Meinl
General Manager, Rates & Regulatory Affairs

Attachments

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Residential Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011 and 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/21/13
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	7,701 ⁽²⁾
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	163,710
To Date Portion of Current Annual Dth Target:	109,140
Net First-Year Annual Dth Acquired this Year	71,544
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>71,544</i>
Percent of Current Annual Dth Target Acquired	43.7%
Percent of Current Annual Dth Target Acquired & Committed	43.7%
Percent of To Date Portion of Current Annual Dth Target Acquired	65.6%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>NA</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>NA</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 9,625 ^{(2) (3)}
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 186 ⁽⁴⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 111,625 ^{(2) (5)}
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ - ⁽⁶⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 121,436</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA ⁽³⁾
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA ⁽⁵⁾
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 2,948,633
To Date Portion of Current Annual Budget:	\$ 1,965,755
Total Expenditures this Year	\$ 1,312,461
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,312,461</i>
Percent of Current Annual Budget Spent	44.5%
Percent of Current Annual Budget Spent and Encumbered	44.5%
Percent of To Date Portion of Current Annual Budget Spent	66.8%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 11,794,532

Total Expenditures to Date	\$	3,048,839
<i>Total Expenditures to Date and Encumbrances</i>	\$	3,048,839
Percent of Total 2012-2015 Budget Spent to Date		25.8%
Percent of Total 2012-2015 Budget Spent and Encumbered		25.8%
Evaluation Factors		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
Participation		
Number of program applications received to date		612
Number of program applications approved to receive funds		612
Current Forecast (updated quarterly)		
Total Expected Net First-year Annual Dth Acquired in 2013		34,068
Expected Net First-year Annual Dth Committed at Year End 2013		34,068

(2) (7)

(2) (7)

PROGRAM NARRATIVE
Exceptions
None
Achievements
None
Changes Anticipated in the Next 6 Months
None
Corrections to Previous Reports
The November 2012 EM&V expense of \$42,452.80 was revised to \$106,132, to reflect the statewide joint HVAC study being completed for Distribution's Residential Rebate Program. This expense is part of the Residential Rebate Program and shouldn't be split to NRCIP and LIURP. Distribution placed a modification request in the DPS scorecard tracking system as well.

- (1) The Annual Dth target is based on the Approved Program Budgets from the February 19, 2013 Order Approving In Part and Denying In Part National Fuel Gas Distribution Corporation's Petition To Modify Certain Energy Efficiency (EEPS) Programs, with a net to gross ratio of 0.9 applied to the Dth savings.
- (2) 2013 figures represent rebates paid in 2013 for installations completed in both 2012 and 2013, under EEPS.
- (3) Represents monthly processing fees on a per rebate basis, the monthly management fee incurred and the cost of any inspections completed during the current reporting month.
- (4) Represents Outreach and Education expenditures.
- (5) Represents the dollar amount rebates processed during the current reporting month.
- (6) Represents EM&V expenditures incurred during the current reporting month.
- (7) Reflects the number of applications processed to date, not the number of applications received.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Residential Rebate Program

<i>Reporting Period</i>	Statewide & Joint Studies Expenditures		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	Total
Jan-13	NA	\$ -	\$ -
Feb-13	NA	\$ -	\$ -
Mar-13	NA	\$ -	\$ -
Apr-13	NA	\$ -	\$ -
May-13	NA	\$ -	\$ -
Jun-13	NA	\$ -	\$ -
Jul-13	NA	\$ -	\$ -
Aug-13	NA	\$ -	\$ -
Sep-13	NA	\$ -	\$ -
Oct-13	NA	\$ -	\$ -
Nov-13	NA	\$ -	\$ -
Dec-13	NA	\$ -	\$ -
Cumulative	\$ -	\$ -	\$ -

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Non-Residential Rebate Program (NRCIP)
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011 and 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/21/13
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	1,263
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	139,049
To Date Portion of Current Annual Dth Target:	92,699
Net First-Year Annual Dth Acquired this Year	9,360
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>9,360</i>
Percent of Current Annual Dth Target Acquired	6.7%
Percent of Current Annual Dth Target Acquired & Committed	6.7%
Percent of To Date Portion of Current Annual Dth Target Acquired	10.1%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>NA</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>NA</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ - ⁽²⁾
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 4,217 ⁽³⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 12,845 ⁽⁴⁾
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ - ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 17,062</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 1,912,640
To Date Portion of Current Annual Budget:	\$ 1,275,093
Total Expenditures this Year	\$ 1,177,109
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,177,109</i>
Percent of Current Annual Budget Spent	61.5%
Percent of Current Annual Budget Spent and Encumbered	61.5%
Percent of To Date Portion of Current Annual Budget Spent	92.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 7,650,560
Total Expenditures to Date	\$ 1,668,878
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,668,878</i>

Percent of Total 2012-2015 Budget Spent to Date	21.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	21.8%
Evaluation Factors	
Realization Rate	1.00
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	8 ⁽⁶⁾
Number of program applications approved to receive funds	8 ⁽⁶⁾
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE
Exceptions
None
Achievements
None
Changes Anticipated in the Next 6 Months
None
Corrections to Previous Reports
The November 2012 EM&V expense of \$21,226.40 was revised to \$0, to reflect the statewide joint HVAC study being completed for Distribution's Residential Rebate Program. This expense is part of the Residential Rebate Program and shouldn't be split to NRCIP and LIURP. Distribution placed a modification request in the DPS scorecard tracking system as well.

- (1) The Annual Dth target is based on the Approved Program Budgets from the February 19, 2013 Order Approving In Part and Denying In Part National Fuel Gas Distribution Corporation's Petition To Modify Certain Energy Efficiency (EEPS) Programs, with a net to gross ratio of 0.9 applied to the Dth savings.
- (2) Represents NYSERDA's fee and the NYSERDA state assessment.
- (3) Represents Outreach and Education expenditures.
- (4) Represents the dollar amount rebates processed during the current reporting month.
- (5) Represents EM&V expenditures incurred during the current reporting month.
- (6) Reflects the number of applications processed to date, not the number of applications received.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Non-Residential Rebate Program (NRCIP)

<i>Reporting Period</i>	Statewide & Joint Studies Expenditures		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	Total
Jan-13	NA	\$ -	\$ -
Feb-13	NA	\$ -	\$ -
Mar-13	NA	\$ -	\$ -
Apr-13	NA	\$ -	\$ -
May-13	NA	\$ -	\$ -
Jun-13	NA	\$ -	\$ -
Jul-13	NA	\$ -	\$ -
Aug-13	NA	\$ -	\$ -
Sep-13	NA	\$ -	\$ -
Oct-13	NA	\$ -	\$ -
Nov-13	NA	\$ -	\$ -
Dec-13	NA	\$ -	\$ -
Cumulative	NA	\$ -	\$ -

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Low Income Usage Reduction Program (LIURP)
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011 and 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/21/13
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	August 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	3,362
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA

Gas Savings Impacts this Year	
Current Annual Dth Target:	42,580
To Date Portion of Current Annual Dth Target:	28,387
Net First-Year Annual Dth Acquired this Year	15,839
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>15,839</i>
Percent of Current Annual Dth Target Acquired	37.2%
Percent of Current Annual Dth Target Acquired & Committed	37.2%
Percent of To Date Portion of Current Annual Dth Target Acquired	55.8%

Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>NA</i>

Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>NA</i>

Financial Expenditures this Month	
General Administration Expenditures this Month	\$ - ⁽²⁾
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 120,186 ⁽³⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 307,556 ⁽⁴⁾
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ - ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 427,742</i>

Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA

Financial Activity this Year	
Current Annual Budget:	\$ 5,178,727
To Date Portion of Current Annual Budget:	\$ 3,452,485
Total Expenditures this Year	\$ 4,563,874
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 4,563,874</i>
Percent of Current Annual Budget Spent	88.1%
Percent of Current Annual Budget Spent and Encumbered	88.1%
Percent of To Date Portion of Current Annual Budget Spent	132.2%

Financial Activity to Date	
Total 2012-2015 Budget:	\$ 20,714,908
Total Expenditures to Date	\$ 8,393,315
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 8,393,315</i>
Percent of Total 2012-2015 Budget Spent to Date	40.5%
Percent of Total 2012-2015 Budget Spent and Encumbered	40.5%

Evaluation Factors	
Realization Rate	1.00
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	63 ⁽⁶⁾
Number of program applications approved to receive funds	100 ⁽⁷⁾
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE
Exceptions
None
Achievements
NFGDC referred 675 customers to the program during August 2013.
Changes Anticipated in the Next 6 Months
None
Corrections to Previous Reports
The November 2012 EM&V expense of \$42,452.80 was revised to \$0, to reflect the statewide joint HVAC study being completed for Distribution's Residential Rebate Program. This expense is part of the Residential Rebate Program and shouldn't be split to NRCIP and LIURP. Distribution placed a modification request in the DPS scorecard tracking system as well.

(1) The Annual Dth target is based on the Approved Program Budgets from the February 19, 2013 Order Approving In Part and Denying In Part National Fuel Gas Distribution Corporation's Petition To Modify Certain Energy Efficiency (EEPS) Programs, with a net to gross ratio of 0.9 applied to the Dth savings.

(2) Represents NYSERDA's fee, the NYSERDA state assessment, NYSERDA Contractor and NYSERDA QA.

(3) Represents Outreach and Education expenditures.

(4) Represents the cost of measures installed for completed jobs.

(5) Represents EM&V expenditures incurred during the current reporting month.

(6) Represents a count of all audits or jobs that are currently in process and that have been completed.

(7) Once jobs are officially completed, Distribution will claim Net First-year Annual Dth Acquired (when applicable) and will reflect a count of completed jobs in the Number of program applications approved to receive funds category.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Low Income Usage Reduction Program (LIURP)

<i>Reporting Period</i>	Statewide & Joint Studies Expenditures		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	Total
Jan-13	NA	\$ -	\$ -
Feb-13	NA	\$ -	\$ -
Mar-13	NA	\$ -	\$ -
Apr-13	NA	\$ -	\$ -
May-13	NA	\$ -	\$ -
Jun-13	NA	\$ -	\$ -
Jul-13	NA	\$ -	\$ -
Aug-13	NA	\$ -	\$ -
Sep-13	NA	\$ -	\$ -
Oct-13	NA	\$ -	\$ -
Nov-13	NA	\$ -	\$ -
Dec-13	NA	\$ -	\$ -
Cumulative	\$ -	\$ -	\$ -