



national fuel

February 29, 2012

Honorable Jaclyn A. Brillig
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 07-G-0141 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of National Fuel Gas Distribution Corporation for Gas Service – Conservation Incentive Program

Dear Secretary Brillig,

Pursuant to the Energy Efficiency Portfolio Standard (“EEPS”) Report Submission Guidelines issued September 13, 2010, attached please find the scorecard reports for National Fuel Gas Distribution Corporation for the month of January 2012.

Any questions you may have regarding the attached can be directed to the undersigned at (716) 857-7805.

Respectfully submitted,

Eric H. Meinel
General Manager, Rates & Regulatory Affairs

Attachments

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Residential Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	11/23/11
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	January 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	2,235 ⁽¹⁾
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	265,527
To Date Portion of Current Annual Dth Target:	22,127
Net First-Year Annual Dth Acquired this Year	2,235
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	2,235
Percent of Total 2012 Dth Target Acquired	0.8%
Percent of Total 2012 Dth Target Acquired & Committed	0.8%
Percent of To Date Portion of 2012 Dth Target Acquired	10.1%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	NA
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	NA
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 6,337 ^{(1) (2)}
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 135 ⁽³⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 27,975 ^{(1) (4)}
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 4,560 ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	\$ 39,006
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 4,063,679
To Date Portion of Current Annual Budget:	\$ 338,640
Total Expenditures this Year	\$ 39,006
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ 39,006

Percent of Current Annual Budget Spent		1.0%
Percent of Current Annual Budget Spent and Encumbered		1.0%
Percent of To Date Portion of Current Annual Budget Spent		11.5%
Financial Activity to Date		
	Total 2012-2015 Budget:	\$ 16,254,716
Total Expenditures to Date	\$	39,006
<i>Total Expenditures to Date and Encumbrances</i>	\$	39,006
Percent of Total 2012-2015 Budget Spent to Date		0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered		0.2%
Evaluation Factors		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
Participation		
Number of program applications received to date		158 ^{(1) (6)}
Number of program applications approved to receive funds		158 ⁽¹⁾
Current Forecast (updated quarterly)		
Total Expected Net First-year Annual Dth Acquired in 2012		NA

PROGRAM NARRATIVE	
Exceptions	
None	
Achievements	
None	
Changes Anticipated in the Next 6 Months	
None	
Corrections to Previous Reports	
None	

(1) Reporting reflects CIP Year 5 activity only.

(2) Represents monthly processing fees on a per rebate basis, the monthly management fee incurred and the cost of any inspections completed during the current reporting month.

(3) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.

(4) Represents the dollar amount rebates processed during the current reporting month.

(5) Represents EM&V expenditures incurred during the current reporting month.

(6) Reflects the number of applications processed to date, not the number of applications received.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Non-Residential Rebate Program (NRCIP)
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	11/23/11
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	January 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	-
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	138,034
To Date Portion of Current Annual Dth Target:	11,503
Net First-Year Annual Dth Acquired this Year	-
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	-
Percent of Total 2012 Dth Target Acquired	0.0%
Percent of Total 2012 Dth Target Acquired & Committed	0.0%
Percent of To Date Portion of 2012 Dth Target Acquired	0.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	NA
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	NA
Financial Expenditures this Month	
General Administration Expenditures this Month	NA
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 17,463 ⁽¹⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ -
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 2,280 ⁽²⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	\$ 19,743
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 1,912,642
To Date Portion of Current Annual Budget:	\$ 159,387
Total Expenditures this Year	\$ 19,743

Total Funds Encumbered at this Point in Time	\$	-
<i>Total Expenditures this year and Encumbrances</i>	\$	19,743
Percent of Current Annual Budget Spent		1.0%
Percent of Current Annual Budget Spent and Encumbered		1.0%
Percent of To Date Portion of Current Annual Budget Spent		12.4%
Financial Activity to Date		
Total 2012-2015 Budget:	\$	7,650,568
Total Expenditures to Date	\$	19,743
<i>Total Expenditures to Date and Encumbrances</i>	\$	19,743
Percent of Total 2012-2015 Budget Spent to Date		0.3%
Percent of Total 2012-2015 Budget Spent and Encumbered		0.3%
Evaluation Factors		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
Participation		
Number of program applications received to date		-
Number of program applications approved to receive funds		-
Current Forecast (updated quarterly)		
Total Expected Net First-year Annual Dth Acquired in 2012		NA

(3)

PROGRAM NARRATIVE
Exceptions
NYSERDA did not process any small, non-residential rebates during the month of January 2012, for both the pre-qualified and the performance-based programs. The Company is investigating this issue further with NYSERDA. Distribution believes that the perceived complexity of the rebate application form may be associated with the Consolidated Funding Application (CFA), which is now required to be completed online. This could be part of the reason for the Year 5 results, to some degree.
Achievements
None
Changes Anticipated in the Next 6 Months
Distribution revised the annual Dth targets for this program, now that the contract has been completed with NYSERDA. From 2012 to 2015, the annual Dth savings increased from 137,743 to 138,034.
Corrections to Previous Reports
None

(1) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.

(2) Represents EM&V expenditures incurred during the current reporting month.

(3) Reflects the number of applications processed to date, not the number of applications received.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Low Income Usage Reduction Program (LIURP)
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	11/23/11
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	January 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	161 ⁽¹⁾
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	35,677
To Date Portion of Current Annual Dth Target:	2,973
Net First-Year Annual Dth Acquired this Year	161
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>161</i>
Percent of Total 2012 Dth Target Acquired	0.5%
Percent of Total 2012 Dth Target Acquired & Committed	0.5%
Percent of To Date Portion of 2012 Dth Target Acquired	5.4%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>NA</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>NA</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	NA
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 135 ⁽²⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 21,454 ⁽³⁾
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 4,560 ⁽⁴⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 26,149</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 4,063,679
To Date Portion of Current Annual Budget:	\$ 338,640
Total Expenditures this Year	\$ 26,149
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 26,149</i>
Percent of Current Annual Budget Spent	0.6%
Percent of Current Annual Budget Spent and Encumbered	0.6%
Percent of To Date Portion of Current Annual Budget Spent	7.7%

Financial Activity to Date	
Total 2012-2015 Budget:	\$ 16,254,716
Total Expenditures to Date	\$ 26,149
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 26,149</i>
Percent of Total 2012-2015 Budget Spent to Date	0.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.2%
Evaluation Factors	
Realization Rate	1.00
Free Ridership	0.00
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	301 ⁽⁵⁾
Number of program applications approved to receive funds	6 ⁽¹⁾
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	NA

PROGRAM NARRATIVE	
Exceptions	
None	
Achievements	
Distribution worked with NYSERDA to make duplicate customer referrals possible. Customers that are deemed "income and usage eligible" to participate in the program, who were previously referred and did not follow through with the application process, can now be referred again to participate in the program. This will help maintain a steady flow of applications going forward into Year 5 of the program.	
Changes Anticipated in the Next 6 Months	
Distribution revised the annual Dth targets for this program, now that the contract has been completed with NYSERDA. From 2012 to 2015, the annual Dth savings decreased from 37,815 to 35,677.	
Corrections to Previous Reports	
None	

(1) Reporting reflects CIP Year 5 activities only. CIP Year 4 concluded on December 31, 2011.

(2) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.

(3) Represents the cost of measures installed for completed jobs.

(4) Represents EM&V expenditures incurred during the current reporting month.

(5) Represents a count of all audits or jobs that are currently in process. Once these jobs are officially completed, Distribution will claim Net First-year Annual Dth Acquired (when applicable) and will reflect these jobs in the Number of program applications approved to receive funds category, officially marking them completed.