



national fuel

July 30, 2013

Honorable Jeffrey Cohen
Acting Secretary to the Commission
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 07-G-0141 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of National Fuel Gas Distribution Corporation for Gas Service – Conservation Incentive Program

Dear Acting Secretary Cohen,

Pursuant to the Energy Efficiency Portfolio Standard (“EEPS”) reporting guidelines, attached please find the scorecard reports for National Fuel Gas Distribution Corporation for the month of June 2013.

Any questions you may have regarding the attached can be directed to the undersigned at (716) 857-7805 or at meinle@natfuel.com.

Respectfully submitted,

Eric H. Meinl
General Manager, Rates & Regulatory Affairs

Attachments

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Residential Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011 and 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/21/13
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	June 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	4,790 ⁽²⁾
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	163,710
To Date Portion of Current Annual Dth Target:	81,855
Net First-Year Annual Dth Acquired this Year	56,552
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	56,552
Percent of Current Annual Dth Target Acquired	34.5%
Percent of Current Annual Dth Target Acquired & Committed	34.5%
Percent of To Date Portion of Current Annual Dth Target Acquired	69.1%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	NA
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	NA
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 6,382 ^{(2) (3)}
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ (4,423) ⁽⁴⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 69,975 ^{(2) (5)}
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ - ⁽⁶⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	\$ 71,933
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA ⁽³⁾
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA ⁽⁵⁾
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 2,948,633
To Date Portion of Current Annual Budget:	\$ 1,474,317
Total Expenditures this Year	\$ 1,075,433
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ 1,075,433
Percent of Current Annual Budget Spent	36.5%
Percent of Current Annual Budget Spent and Encumbered	36.5%
Percent of To Date Portion of Current Annual Budget Spent	72.9%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 11,794,532

Total Expenditures to Date	\$	2,748,133
<i>Total Expenditures to Date and Encumbrances</i>	\$	2,748,133
Percent of Total 2012-2015 Budget Spent to Date		23.3%
Percent of Total 2012-2015 Budget Spent and Encumbered		23.3%
Evaluation Factors		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
Participation		
Number of program applications received to date		377 (2) (7)
Number of program applications approved to receive funds		377 (2) (7)
Current Forecast (updated quarterly)		
Total Expected Net First-year Annual Dth Acquired in 2013		34,068
Expected Net First-year Annual Dth Committed at Year End 2013		34,068

PROGRAM NARRATIVE
Exceptions
The "Program Marketing Expenditures this Month" is negative in order to correct an error. A transaction was completed in June 2013 to assign the correct accounting charges to an invoice that should have been charged to the small non-residential rebate program, instead of the residential rebate program.
Achievements
None
Changes Anticipated in the Next 6 Months
None
Corrections to Previous Reports
A formula in the "Total Expenditures to Date" line, in the "Financial Activity to Date" section, was revised while completing the June 2013 scorecards. The template provided by Staff contained a formula error and each PA was asked by Staff to correct this error accordingly.

- (1) The Annual Dth target is based on the Approved Program Budgets from the February 19, 2013 Order Approving In Part and Denying In Part National Fuel Gas Distribution Corporation's Petition To Modify Certain Energy Efficiency (EEPS) Programs, with a net to gross ratio of 0.9 applied to the Dth savings.
- (2) 2013 figures represent rebates paid in 2013 for installations completed in both 2012 and 2013, under EEPS.
- (3) Represents monthly processing fees on a per rebate basis, the monthly management fee incurred and the cost of any inspections completed during the current reporting month.
- (4) Represents Outreach and Education expenditures.
- (5) Represents the dollar amount rebates processed during the current reporting month.
- (6) Represents EM&V expenditures incurred during the current reporting month.
- (7) Reflects the number of applications processed to date, not the number of applications received.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Residential Rebate Program

<i>Reporting Period</i>	Statewide & Joint Studies Expenditures		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	Total
Jan-13	NA	\$ -	\$ -
Feb-13	NA	\$ -	\$ -
Mar-13	NA	\$ -	\$ -
Apr-13	NA	\$ -	\$ -
May-13	NA	\$ -	\$ -
Jun-13	NA	\$ -	\$ -
Jul-13	NA	\$ -	\$ -
Aug-13	NA	\$ -	\$ -
Sep-13	NA	\$ -	\$ -
Oct-13	NA	\$ -	\$ -
Nov-13	NA	\$ -	\$ -
Dec-13	NA	\$ -	\$ -
Cumulative	\$ -	\$ -	\$ -

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Non-Residential Rebate Program (NRCIP)
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011 and 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/21/13
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	June 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	0
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	139,049
To Date Portion of Current Annual Dth Target:	69,524
Net First-Year Annual Dth Acquired this Year	7,730
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>7,730</i>
Percent of Current Annual Dth Target Acquired	5.6%
Percent of Current Annual Dth Target Acquired & Committed	5.6%
Percent of To Date Portion of Current Annual Dth Target Acquired	11.1%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>NA</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>NA</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 378,953 ⁽²⁾
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 11,611 ⁽³⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 1,000 ⁽⁴⁾
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ - ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 391,564</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 1,912,640
To Date Portion of Current Annual Budget:	\$ 956,320
Total Expenditures this Year	\$ 1,140,713
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,140,713</i>
Percent of Current Annual Budget Spent	59.6%
Percent of Current Annual Budget Spent and Encumbered	59.6%
Percent of To Date Portion of Current Annual Budget Spent	119.3%
Financial Activity to Date	
Total 2012-2015 Budget:	\$ 7,650,560
Total Expenditures to Date	\$ 1,653,707
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,653,707</i>

Percent of Total 2012-2015 Budget Spent to Date	21.6%
Percent of Total 2012-2015 Budget Spent and Encumbered	21.6%
Evaluation Factors	
Realization Rate	1.00
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	1 ⁽⁶⁾
Number of program applications approved to receive funds	1 ⁽⁶⁾
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE	
Exceptions	
None	
Achievements	
None	
Changes Anticipated in the Next 6 Months	
None	
Corrections to Previous Reports	
A formula in the "Total Expenditures to Date" line, in the "Financial Activity to Date" section, was revised while completing the June 2013 scorecards. The template provided by Staff contained a formula error and each PA was asked by Staff to correct this error accordingly.	

- (1) The Annual Dth target is based on the Approved Program Budgets from the February 19, 2013 Order Approving In Part and Denying In Part National Fuel Gas Distribution Corporation's Petition To Modify Certain Energy Efficiency (EEPS) Programs, with a net to gross ratio of 0.9 applied to the Dth savings.
- (2) Represents NYSERDA's fee and the NYSERDA state assessment.
- (3) Represents Outreach and Education expenditures.
- (4) Represents the dollar amount rebates processed during the current reporting month.
- (5) Represents EM&V expenditures incurred during the current reporting month.
- (6) Reflects the number of applications processed to date, not the number of applications received.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Non-Residential Rebate Program (NRCIP)

<i>Reporting Period</i>	Statewide & Joint Studies Expenditures		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	Total
Jan-13	NA	\$ -	\$ -
Feb-13	NA	\$ -	\$ -
Mar-13	NA	\$ -	\$ -
Apr-13	NA	\$ -	\$ -
May-13	NA	\$ -	\$ -
Jun-13	NA	\$ -	\$ -
Jul-13	NA	\$ -	\$ -
Aug-13	NA	\$ -	\$ -
Sep-13	NA	\$ -	\$ -
Oct-13	NA	\$ -	\$ -
Nov-13	NA	\$ -	\$ -
Dec-13	NA	\$ -	\$ -
Cumulative	NA	\$ -	\$ -

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Low Income Usage Reduction Program (LIURP)
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/2011 and 2/19/2013
Date of Most Recent Operating/Implementation Plan:	3/21/13
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	June 2013

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	2,580
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA

Gas Savings Impacts this Year	
Current Annual Dth Target:	42,580
To Date Portion of Current Annual Dth Target:	21,290
Net First-Year Annual Dth Acquired this Year	9,898
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	9,898
Percent of Current Annual Dth Target Acquired	23.2%
Percent of Current Annual Dth Target Acquired & Committed	23.2%
Percent of To Date Portion of Current Annual Dth Target Acquired	46.5%

Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	NA

Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	NA

Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 1,419,471 ⁽²⁾
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 33 ⁽³⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 249,963 ⁽⁴⁾
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ - ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	\$ 1,669,467

Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA

Financial Activity this Year	
Current Annual Budget:	\$ 5,178,727
To Date Portion of Current Annual Budget:	\$ 2,589,364
Total Expenditures this Year	\$ 3,834,938
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ 3,834,938
Percent of Current Annual Budget Spent	74.1%
Percent of Current Annual Budget Spent and Encumbered	74.1%
Percent of To Date Portion of Current Annual Budget Spent	148.1%

Financial Activity to Date	
Total 2012-2015 Budget:	\$ 20,714,908
Total Expenditures to Date	\$ 7,706,832
<i>Total Expenditures to Date and Encumbrances</i>	\$ 7,706,832
Percent of Total 2012-2015 Budget Spent to Date	37.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	37.2%

Evaluation Factors	
Realization Rate	1.00
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	51 ⁽⁶⁾
Number of program applications approved to receive funds	55 ⁽⁷⁾
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

PROGRAM NARRATIVE
Exceptions
None
Achievements
NFGDC referred 488 customers to the program during June 2013.
Changes Anticipated in the Next 6 Months
None
Corrections to Previous Reports
A formula in the "Total Expenditures to Date" line, in the "Financial Activity to Date" section, was revised while completing the June 2013 scorecards. The template provided by Staff contained a formula error and each PA was asked by Staff to correct this error accordingly.

- (1) The Annual Dth target is based on the Approved Program Budgets from the February 19, 2013 Order Approving In Part and Denying In Part National Fuel Gas Distribution Corporation's Petition To Modify Certain Energy Efficiency (EEPS) Programs, with a net to gross ratio of 0.9 applied to the Dth savings.
- (2) Represents NYSERDA's fee, the NYSERDA state assessment, NYSERDA Contractor and NYSERDA QA.
- (3) Represents Outreach and Education expenditures.
- (4) Represents the cost of measures installed for completed jobs.
- (5) Represents EM&V expenditures incurred during the current reporting month.
- (6) Represents a count of all audits or jobs that are currently in process and that have been completed.
- (7) Once jobs are officially completed, Distribution will claim Net First-year Annual Dth Acquired (when applicable) and will reflect a count of completed jobs in the Number of program applications approved to receive funds category.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Low Income Usage Reduction Program (LIURP)

<i>Reporting Period</i>	Statewide & Joint Studies Expenditures		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	Total
Jan-13	NA	\$ -	\$ -
Feb-13	NA	\$ -	\$ -
Mar-13	NA	\$ -	\$ -
Apr-13	NA	\$ -	\$ -
May-13	NA	\$ -	\$ -
Jun-13	NA	\$ -	\$ -
Jul-13	NA	\$ -	\$ -
Aug-13	NA	\$ -	\$ -
Sep-13	NA	\$ -	\$ -
Oct-13	NA	\$ -	\$ -
Nov-13	NA	\$ -	\$ -
Dec-13	NA	\$ -	\$ -
Cumulative	\$ -	\$ -	\$ -