



***national fuel***

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March 28, 2013

Honorable Jeffrey Cohen  
Acting Secretary to the Commission  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 07-G-0141 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of National Fuel Gas Distribution Corporation for Gas Service – Conservation Incentive Program

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Dear Acting Secretary Cohen,

Pursuant to the Energy Efficiency Portfolio Standard (“EEPS”) reporting guidelines, attached please find the scorecard reports for National Fuel Gas Distribution Corporation for the month of February 2013.

Any questions you may have regarding the attached can be directed to the undersigned at (716) 857-7805 or at [meinle@natfuel.com](mailto:meinle@natfuel.com).

Respectfully submitted,

Eric H. Meinl  
General Manager, Rates & Regulatory Affairs

Attachments

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Residential Rebate Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/2011 and 2/19/2013
<b>Date of Most Recent Operating/Implementation Plan:</b>	3/21/13
<b>Date Applications Initially Accepted:</b>	1/1/12 (Under EEPS)
<b>Reporting Period:</b>	<b>February 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	15,441 <sup>(2)</sup>
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>163,710</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>27,285</b>
Net First-Year Annual Dth Acquired this Year	21,421
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>21,421</i>
Percent of Current Annual Dth Target Acquired	13.1%
Percent of Current Annual Dth Target Acquired & Committed	13.1%
Percent of To Date Portion of Current Annual Dth Target Acquired	78.5%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>NA</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>NA</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 15,170 <sup>(2) (3)</sup>
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 42,354 <sup>(4)</sup>
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 220,375 <sup>(2) (5)</sup>
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ - <sup>(6)</sup>
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 277,899</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	\$ - <sup>(3)</sup>
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	\$ - <sup>(5)</sup>
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 2,948,633</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 491,439</b>
Total Expenditures this Year	\$ 466,912
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 466,912</i>
Percent of Current Annual Budget Spent	15.8%
Percent of Current Annual Budget Spent and Encumbered	15.8%
Percent of To Date Portion of Current Annual Budget Spent	95.0%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 11,794,532</b>

Total Expenditures to Date	\$	466,912
<i>Total Expenditures to Date and Encumbrances</i>	\$	466,912
Percent of Total 2012-2015 Budget Spent to Date		4.0%
Percent of Total 2012-2015 Budget Spent and Encumbered		4.0%
<b>Evaluation Factors</b>		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
<b>Participation</b>		
Number of program applications received to date		1,206 <sup>(2) (7)</sup>
Number of program applications approved to receive funds		1,206 <sup>(2) (7)</sup>
<b>Current Forecast (updated quarterly)</b>		
Total Expected Net First-year Annual Dth Acquired in 2013		7,322
Expected Net First-year Annual Dth Committed at Year End 2013		7,322

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
None
<b>Achievements</b>
None
<b>Changes Anticipated in the Next 6 Months</b>
None
<b>Corrections to Previous Reports</b>
The "Annual Dth Target" for 2012 through 2015 was revised to match NFGDC's Conservation Incentive Program Implementation Plan filing, completed on March 21, 2013. Each year originally showed 132,605 Dth in the January 2013 scorecard, but is now 163,709.78 Dth.

- (1) The Annual Dth target is based on the Approved Program Budgets from the February 19, 2013 Order Approving In Part and Denying In Part National Fuel Gas Distribution Corporation's Petition To Modify Certain Energy Efficiency (EEPS) Programs, with a net to gross ratio of 0.9 applied to the Dth savings.
- (2) 2013 figures represent rebates paid in 2013 for installations completed in both 2012 and 2013, under EEPS.
- (3) Represents monthly processing fees on a per rebate basis, the monthly management fee incurred and the cost of any inspections completed during the current reporting month.
- (4) Represents Outreach and Education expenditures.
- (5) Represents the dollar amount rebates processed during the current reporting month.
- (6) Represents EM&V expenditures incurred during the current reporting month.
- (7) Reflects the number of applications processed to date, not the number of applications received.

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Residential Rebate Program</b>

<i>Reporting Period</i>	<b>Statewide &amp; Joint Studies Expenditures</b>		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	<b>Total</b>
Jan-13	NA	\$ -	\$ -
Feb-13	NA	\$ -	\$ -
Mar-13	NA	\$ -	\$ -
Apr-13	NA	\$ -	\$ -
May-13	NA	\$ -	\$ -
Jun-13	NA	\$ -	\$ -
Jul-13	NA	\$ -	\$ -
Aug-13	NA	\$ -	\$ -
Sep-13	NA	\$ -	\$ -
Oct-13	NA	\$ -	\$ -
Nov-13	NA	\$ -	\$ -
Dec-13	NA	\$ -	\$ -
<b>Cumulative</b>	\$ -	\$ -	\$ -

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Non-Residential Rebate Program (NRCIP)</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/2011 and 2/19/2013
<b>Date of Most Recent Operating/Implementation Plan:</b>	3/21/13
<b>Date Applications Initially Accepted:</b>	1/1/12 (Under EEPS)
<b>Reporting Period:</b>	<b>February 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	1,364
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>139,049</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>23,175</b>
Net First-Year Annual Dth Acquired this Year	2,204
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>2,204</i>
Percent of Current Annual Dth Target Acquired	1.6%
Percent of Current Annual Dth Target Acquired & Committed	1.6%
Percent of To Date Portion of Current Annual Dth Target Acquired	9.5%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>NA</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>NA</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ - <sup>(2)</sup>
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ (431) <sup>(3)</sup>
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 15,563 <sup>(4)</sup>
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ - <sup>(5)</sup>
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 15,132</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,912,640</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 318,773</b>
Total Expenditures this Year	\$ 207,512
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 207,512</i>
Percent of Current Annual Budget Spent	10.8%
Percent of Current Annual Budget Spent and Encumbered	10.8%
Percent of To Date Portion of Current Annual Budget Spent	65.1%
<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 7,650,560</b>
Total Expenditures to Date	\$ 207,512
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 207,512</i>

Percent of Total 2012-2015 Budget Spent to Date	2.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	2.7%
<b>Evaluation Factors</b>	
Realization Rate	1.00
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	18 <sup>(6)</sup>
Number of program applications approved to receive funds	18 <sup>(6)</sup>
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
None	
<b>Achievements</b>	
None	
<b>Changes Anticipated in the Next 6 Months</b>	
None	
<b>Corrections to Previous Reports</b>	
The "Annual Dth Target" for 2012 through 2015 was revised to match NFGDC's Conservation Incentive Program Implementation Plan filing, completed on March 21, 2013. Each year originally showed 111,807 Dth in the January 2013 scorecard, but is now 139,048.55 Dth.	

- (1) The Annual Dth target is based on the Approved Program Budgets from the February 19, 2013 Order Approving In Part and Denying In Part National Fuel Gas Distribution Corporation's Petition To Modify Certain Energy Efficiency (EEPS) Programs, with a net to gross ratio of 0.9 applied to the Dth savings.
- (2) Represents NYSERDA's fee and the NYSERDA state assessment.
- (3) Represents Outreach and Education expenditures.
- (4) Represents the dollar amount rebates processed during the current reporting month.
- (5) Represents EM&V expenditures incurred during the current reporting month.
- (6) Reflects the number of applications processed to date, not the number of applications received.

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Non-Residential Rebate Program (NRCIP)</b>

<i>Reporting Period</i>	<b>Statewide &amp; Joint Studies Expenditures</b>		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	<b>Total</b>
Jan-13	NA	\$ -	\$ -
Feb-13	NA	\$ -	\$ -
Mar-13	NA	\$ -	\$ -
Apr-13	NA	\$ -	\$ -
May-13	NA	\$ -	\$ -
Jun-13	NA	\$ -	\$ -
Jul-13	NA	\$ -	\$ -
Aug-13	NA	\$ -	\$ -
Sep-13	NA	\$ -	\$ -
Oct-13	NA	\$ -	\$ -
Nov-13	NA	\$ -	\$ -
Dec-13	NA	\$ -	\$ -
<b>Cumulative</b>	NA	\$ -	\$ -

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Low Income Usage Reduction Program (LIURP)</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/2011 and 2/19/2013
<b>Date of Most Recent Operating/Implementation Plan:</b>	3/21/13
<b>Date Applications Initially Accepted:</b>	1/1/12 (Under EEPS)
<b>Reporting Period:</b>	<b>February 2013</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	1,666
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA

<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>42,580</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>7,097</b>
Net First-Year Annual Dth Acquired this Year	1,666
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>1,666</i>
Percent of Current Annual Dth Target Acquired	3.9%
Percent of Current Annual Dth Target Acquired & Committed	3.9%
Percent of To Date Portion of Current Annual Dth Target Acquired	23.5%

<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>NA</i>

<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>NA</i>

<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ - <sup>(2)</sup>
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ (565) <sup>(3)</sup>
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 179,879 <sup>(4)</sup>
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ - <sup>(5)</sup>
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 179,314</i>

<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA

<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 5,178,727</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 863,121</b>
Total Expenditures this Year	\$ 158,010
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 158,010</i>
Percent of Current Annual Budget Spent	3.1%
Percent of Current Annual Budget Spent and Encumbered	3.1%
Percent of To Date Portion of Current Annual Budget Spent	18.3%

<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 20,714,908</b>
Total Expenditures to Date	\$ 158,010
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 158,010</i>
Percent of Total 2012-2015 Budget Spent to Date	0.8%
Percent of Total 2012-2015 Budget Spent and Encumbered	0.8%



<b>Evaluation Factors</b>	
Realization Rate	1.00
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	80 <sup>(6)</sup>
Number of program applications approved to receive funds	46 <sup>(7)</sup>
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2013	-
Expected Net First-year Annual Dth Committed at Year End 2013	-

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
None
<b>Achievements</b>
NFGDC referred 1,230 customers to the program during February 2013.
<b>Changes Anticipated in the Next 6 Months</b>
None
<b>Corrections to Previous Reports</b>
The "Annual Dth Target" for 2012 through 2015 was revised to match NFGDC's Conservation Incentive Program Implementation Plan filing, completed on March 21, 2013. Each year originally showed 34,490 Dth in the January 2013 scorecard, but is now 42,580.07 Dth.

- (1) The Annual Dth target is based on the Approved Program Budgets from the February 19, 2013 Order Approving In Part and Denying In Part National Fuel Gas Distribution Corporation's Petition To Modify Certain Energy Efficiency (EEPS) Programs, with a net to gross ratio of 0.9 applied to the Dth savings.
- (2) Represents NYSEERDA's fee, the NYSEERDA state assessment, NYSEERDA Contractor and NYSEERDA QA.
- (3) Represents Outreach and Education expenditures.
- (4) Represents the cost of measures installed for completed jobs.
- (5) Represents EM&V expenditures incurred during the current reporting month.
- (6) Represents a count of all audits or jobs that are currently in process and that have been completed.
- (7) Once jobs are officially completed, Distribution will claim Net First-year Annual Dth Acquired (when applicable) and will reflect a count of completed jobs in the Number of program applications approved to receive funds category.

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Low Income Usage Reduction Program (LIURP)</b>

<i>Reporting Period</i>	<b>Statewide &amp; Joint Studies Expenditures</b>		
	<i>Electric Portfolio</i>	<i>Gas Portfolio</i>	<b>Total</b>
Jan-13	NA	\$ -	\$ -
Feb-13	NA	\$ -	\$ -
Mar-13	NA	\$ -	\$ -
Apr-13	NA	\$ -	\$ -
May-13	NA	\$ -	\$ -
Jun-13	NA	\$ -	\$ -
Jul-13	NA	\$ -	\$ -
Aug-13	NA	\$ -	\$ -
Sep-13	NA	\$ -	\$ -
Oct-13	NA	\$ -	\$ -
Nov-13	NA	\$ -	\$ -
Dec-13	NA	\$ -	\$ -
<b>Cumulative</b>	\$ -	\$ -	\$ -