



***national fuel***

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May 30, 2012

Honorable Jaclyn A. Brillling  
Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, NY 12223

Re: Case 07-M-0548 – Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard

Case 07-G-0141 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of National Fuel Gas Distribution Corporation for Gas Service – Conservation Incentive Program

Dear Secretary Brillling,

Pursuant to the Energy Efficiency Portfolio Standard (“EEPS”) reporting guidelines, attached please find the scorecard reports for National Fuel Gas Distribution Corporation for the month of April 2012.

Any questions you may have regarding the attached can be directed to the undersigned at (716) 857-7805.

Respectfully submitted,

Eric H. Meinel  
General Manager, Rates & Regulatory Affairs

Attachments

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Residential Rebate Program</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	11/23/11
<b>Date Applications Initially Accepted:</b>	1/1/12 (Under EEPS)
<b>Reporting Period:</b>	<b>April 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	6,298 <sup>(1)</sup>
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>238,974</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>79,658</b>
Net First-Year Annual Dth Acquired this Year	20,943
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>20,943</i>
Percent of Total 2012 Dth Target Acquired	8.8%
Percent of Total 2012 Dth Target Acquired & Committed	8.8%
Percent of To Date Portion of 2012 Dth Target Acquired	26.3%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>NA</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>NA</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ 7,485 <sup>(2)</sup>
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 18,408 <sup>(3)</sup>
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 88,875 <sup>(1) (4)</sup>
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 861 <sup>(5)</sup>
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 115,629</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 4,063,679</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,354,560</b>
Total Expenditures this Year	\$ 406,453
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 406,453</i>

Percent of Current Annual Budget Spent		10.0%
Percent of Current Annual Budget Spent and Encumbered		10.0%
Percent of To Date Portion of Current Annual Budget Spent		30.0%
<b>Financial Activity to Date</b>		
	<b>Total 2012-2015 Budget:</b>	<b>\$ 16,254,716</b>
Total Expenditures to Date	\$	406,453
<i>Total Expenditures to Date and Encumbrances</i>	\$	406,453
Percent of Total 2012-2015 Budget Spent to Date		2.5%
Percent of Total 2012-2015 Budget Spent and Encumbered		2.5%
<b>Evaluation Factors</b>		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
<b>Participation</b>		
Number of program applications received to date		500 (1) (6)
Number of program applications approved to receive funds		500 (1) (6)
<b>Current Forecast (updated quarterly)</b>		
Total Expected Net First-year Annual Dth Acquired in 2012		NA
Expected Net First-year Annual Dth Committed at Year End 2012		NA

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
None
<b>Achievements</b>
None
<b>Changes Anticipated in the Next 6 Months</b>
Distribution is planning to pass out CIP kits at a couple of upcoming events. In addition, planning has started for the fall print media campaign.
<b>Corrections to Previous Reports</b>
None

(1) Reporting reflects CIP Year 5 activity only.

(2) Represents monthly processing fees on a per rebate basis, the monthly management fee incurred and the cost of any inspections completed during the current reporting month.

(3) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.

(4) Represents the dollar amount rebates processed during the current reporting month.

(5) Represents EM&V expenditures incurred during the current reporting month.

(6) Reflects the number of applications processed to date, not the number of applications received.

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Non-Residential Rebate Program (NRCIP)</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	11/23/11
<b>Date Applications Initially Accepted:</b>	1/1/12 (Under EEPS)
<b>Reporting Period:</b>	<b>April 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	283 <sup>(1)</sup>
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>124,230</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>41,410</b>
Net First-Year Annual Dth Acquired this Year	4,600
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>4,600</i>
Percent of Total 2012 Dth Target Acquired	3.7%
Percent of Total 2012 Dth Target Acquired & Committed	3.7%
Percent of To Date Portion of 2012 Dth Target Acquired	11.1%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>NA</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>NA</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ - <sup>(2)</sup>
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 6,854 <sup>(3)</sup>
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 7,037 <sup>(1) (4)</sup>
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 431 <sup>(5)</sup>
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 14,321</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 1,912,642</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 637,547</b>
Total Expenditures this Year	\$ 113,719

Total Funds Encumbered at this Point in Time	\$	-
<i>Total Expenditures this year and Encumbrances</i>	\$	113,719
Percent of Current Annual Budget Spent		5.9%
Percent of Current Annual Budget Spent and Encumbered		5.9%
Percent of To Date Portion of Current Annual Budget Spent		17.8%
<b>Financial Activity to Date</b>		
<b>Total 2012-2015 Budget:</b>	\$	<b>7,650,568</b>
Total Expenditures to Date	\$	113,719
<i>Total Expenditures to Date and Encumbrances</i>	\$	113,719
Percent of Total 2012-2015 Budget Spent to Date		1.5%
Percent of Total 2012-2015 Budget Spent and Encumbered		1.5%
<b>Evaluation Factors</b>		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
<b>Participation</b>		
Number of program applications received to date		11
Number of program applications approved to receive funds		11
<b>Current Forecast (updated quarterly)</b>		
Total Expected Net First-year Annual Dth Acquired in 2012		NA
Expected Net First-year Annual Dth Committed at Year End 2012		NA

(1) (6)

(1) (6)

<b>PROGRAM NARRATIVE</b>
<b>Exceptions</b>
NYSERDA has not yet received approval from the PSC for changes to their small, non-residential prequalified rebates. If these rebate changes are approved by the PSC, Distribution believes that NYSEDA's new small, non-residential prequalified rebates will help to facilitate growth in the NRCIP rebate program.
<b>Achievements</b>
None
<b>Changes Anticipated in the Next 6 Months</b>
Distirbution is continuing the co-operative advertising campaign with its energy partners. In addition, Distribution is considering the possible hiring of an outreach administrative coordinator.
<b>Corrections to Previous Reports</b>
None

(1) Reporting reflects CIP Year 5 activity only.

(2) Represents NYSEDA's fee and the NYSEDA state assessment.

(3) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.

(4) Represents the dollar amount rebates processed during the current reporting month.

(5) Represents EM&V expenditures incurred during the current reporting month.

(6) Reflects the number of applications processed to date, not the number of applications received.

<b>Program Administrator (PA):</b>	<b>National Fuel Gas Distribution Corporation</b>
<b>Program Name:</b>	<b>Low Income Usage Reduction Program (LIURP)</b>
<b>Program Funding Fuel:</b>	GAS
<b>Date of Authorizing PSC Order:</b>	10/25/11
<b>Date of Most Recent Operating/Implementation Plan:</b>	11/23/11
<b>Date Applications Initially Accepted:</b>	1/1/12 (Under EEPS)
<b>Reporting Period:</b>	<b>April 2012</b>

<b>First-Year Savings Acquired this Month</b>	
Net First-year Annual Dth Acquired this Month	2,364 <sup>(1)</sup>
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
<b>Gas Savings Impacts this Year</b>	
<b>Current Annual Dth Target:</b>	<b>32,109</b>
<b>To Date Portion of Current Annual Dth Target:</b>	<b>10,703</b>
Net First-Year Annual Dth Acquired this Year	9,906
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired &amp; Committed</i>	<i>9,906</i>
Percent of Total 2012 Dth Target Acquired	30.9%
Percent of Total 2012 Dth Target Acquired & Committed	30.9%
Percent of To Date Portion of 2012 Dth Target Acquired	92.6%
<b>Ancillary Electric Savings Impacts this Year</b>	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired &amp; Committed</i>	<i>NA</i>
<b>Ancillary Electric Peak Demand Savings Impacts this Year</b>	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired &amp; Committed</i>	<i>NA</i>
<b>Financial Expenditures this Month</b>	
General Administration Expenditures this Month	\$ - <sup>(2)</sup>
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 4,182 <sup>(3)</sup>
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 239,942 <sup>(1)(4)</sup>
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 861 <sup>(5)</sup>
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 244,985</i>
<b>Financial Encumbrances at this Point in Time</b>	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
<b>Financial Activity this Year</b>	
<b>Current Annual Budget:</b>	<b>\$ 4,063,679</b>
<b>To Date Portion of Current Annual Budget:</b>	<b>\$ 1,354,560</b>
Total Expenditures this Year	\$ 1,175,739
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 1,175,739</i>
Percent of Current Annual Budget Spent	28.9%
Percent of Current Annual Budget Spent and Encumbered	28.9%
Percent of To Date Portion of Current Annual Budget Spent	86.8%

<b>Financial Activity to Date</b>	
<b>Total 2012-2015 Budget:</b>	<b>\$ 16,254,716</b>
Total Expenditures to Date	\$ 1,175,739
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 1,175,739</i>
Percent of Total 2012-2015 Budget Spent to Date	7.2%
Percent of Total 2012-2015 Budget Spent and Encumbered	7.2%
<b>Evaluation Factors</b>	
Realization Rate	1.00
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
<b>Participation</b>	
Number of program applications received to date	104 <sup>(1) (6)</sup>
Number of program applications approved to receive funds	59 <sup>(1) (7)</sup>
<b>Current Forecast (updated quarterly)</b>	
Total Expected Net First-year Annual Dth Acquired in 2012	NA
Expected Net First-year Annual Dth Committed at Year End 2012	NA

<b>PROGRAM NARRATIVE</b>	
<b>Exceptions</b>	
None	
<b>Achievements</b>	
None	
<b>Changes Anticipated in the Next 6 Months</b>	
<p>Planning has started for a grassroots community outreach program that will convey the benefits of the LIURP program to customers. This should increase the number of home audits conducted. Distribution is also working to establish relationships with low income school districts to educate children on conservation.</p>	
<b>Corrections to Previous Reports</b>	
None	

- (1) Reporting reflects CIP Year 5 activities only. CIP Year 4 concluded on December 31, 2011.
- (2) Represents NYSERDA's fee, the NYSERDA state assessment, NYSERDA Contractor and NYSERDA QA.
- (3) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.
- (4) Represents the cost of measures installed for completed jobs.
- (5) Represents EM&V expenditures incurred during the current reporting month.
- (6) Represents a count of all audits or jobs that are currently in process and that have been completed.
- (7) Once jobs are officially completed, Distribution will claim Net First-year Annual Dth Acquired (when applicable) and will reflect a count of completed jobs in the Number of program applications approved to receive funds category.